



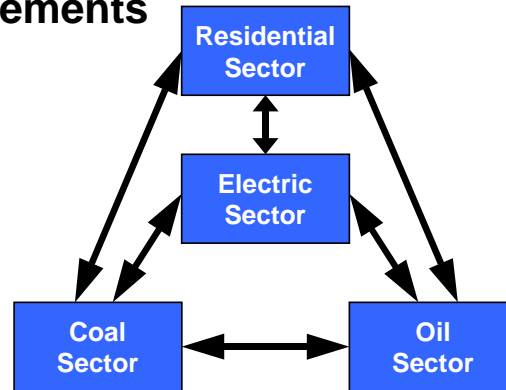
**Overview of the
ENergy and Power Evaluation Program
(ENPEP for Windows)**

The History of ENPEP Development

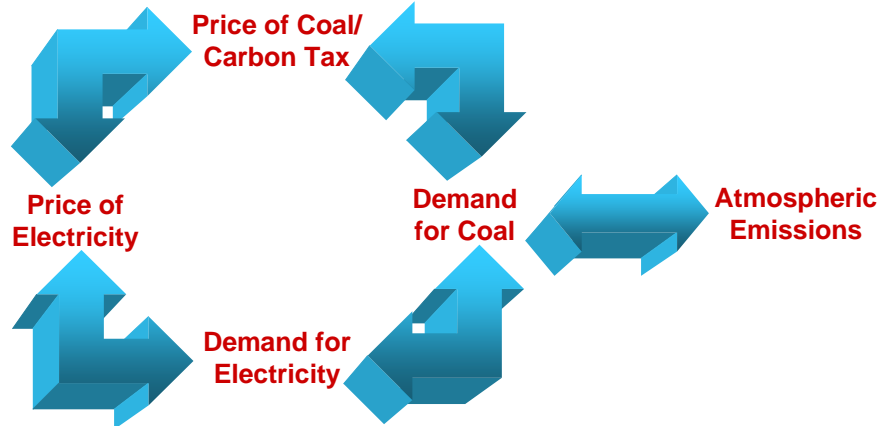
- **1985 - Development initiated by Argonne National Laboratory (ANL) under sponsorship by U.S. Department of Energy**
- **1987 - Field testing under sponsorship of the International Atomic Energy Agency**
- **1989 - Distribution by IAEA, World Bank, USDOE**
- **2000 - New release of model called ENPEP for Windows**

ENPEP is Designed to Analyze the Entire Energy System in an Integrated Framework

- Integrated framework reveals cross-sectoral effects; implementing demand side mitigation options may affect energy supply requirements



- Integrated framework allows evaluation of feedback effects



In General, ENPEP is Designed to be:

- **Useful**
- **Usable**
- **Used**

ENPEP Provides *Useful* Information to Decision-Makers

- **Electric system analysis**

- expansion planning, demand side management
- optimal hydro/thermal dispatch (\$, environment)
- deregulation, independent power producers, etc.



- **Total energy system**

- overall energy sector development strategies
- market potential for natural gas and nuclear
- energy efficiency



- **Environmental analysis**

- emissions projections for PM, SOX, NOX, etc.
- emissions reduction strategies for PM, SOX and NOX
- greenhouse gas (GHG) abatement cost studies
- waste generation, land use, water pollution



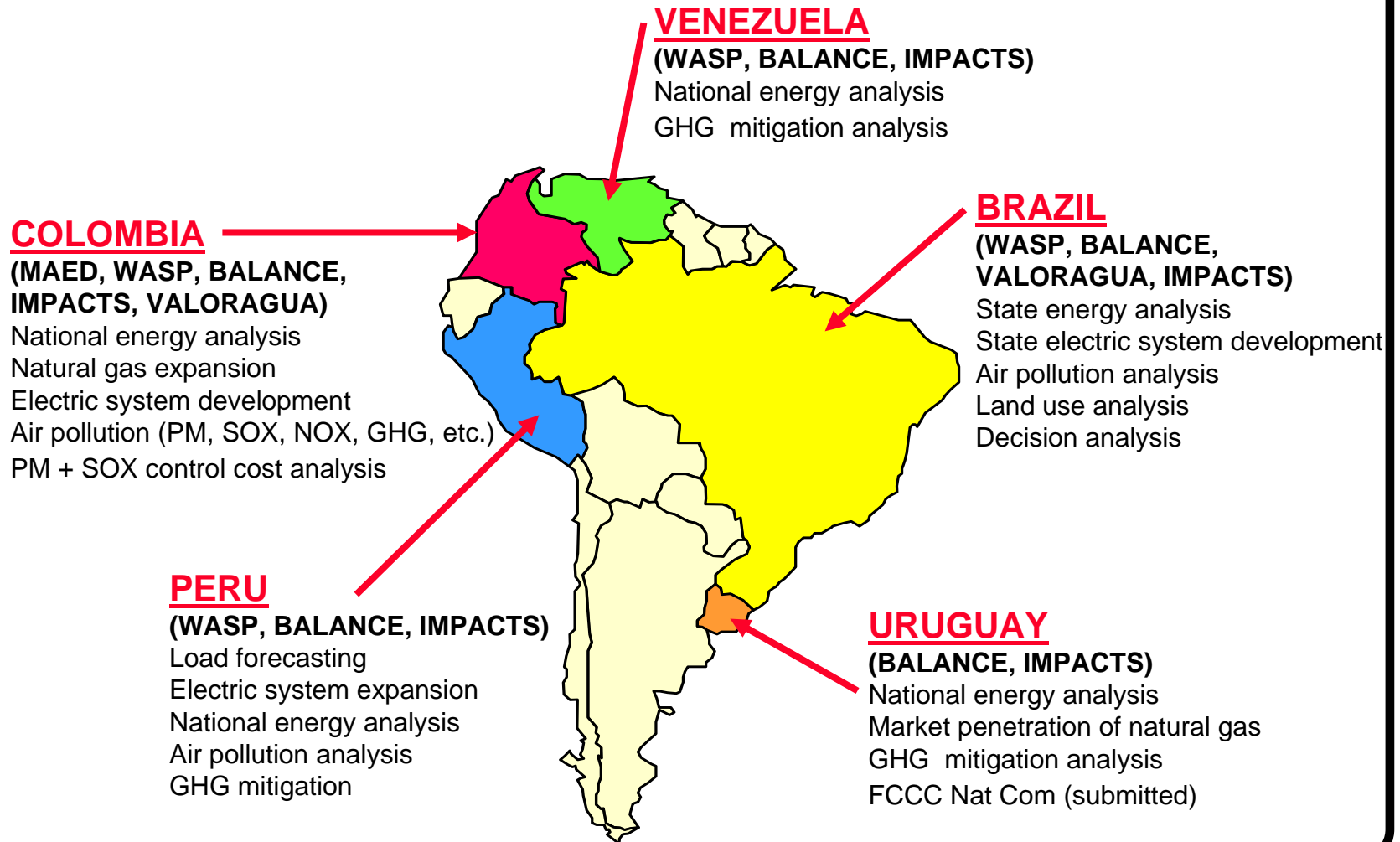
ENPEP is *Usable*

- **PC-based**
- **New Windows interface**
- **Adaptable to data availability**
- **Established methodologies with technical credibility**

ENPEP is Designed to be *Used*

- **No cost**
- **Release agreement**
- **Distributed by IAEA, World Bank, USDOE**
- **Training provided**
- **Continuing applications support**
- **On-going enhancements**

Recent ENPEP Applications in South America:



Recent ENPEP Applications in Eastern Europe:

Poland

(MAED, WASP, BALANCE, IMPACTS)

Electric system expansion
National energy analysis
Air pollution analysis
GHG mitigation analysis
PM and SOX control cost analysis

Romania

(WASP, BALANCE, IMPACTS)

National energy analysis
Energy sector restructuring
Natural gas imports
Rehabilitation, IPPs
Removal of energy subsidies
Air & water pollution analysis
GHG mitigation analysis
FCCC NatCom (submitted)
Waste generation

Croatia

(MAED, WASP, BALANCE, IMPACTS)

National energy plan
Electric system expansion
Air pollution analysis

Lithuania

(WASP, MAED)

Electric system analysis

Belarus

(WASP, BALANCE, IMPACTS)

Electric system expansion
National energy analysis
Air pollution analysis

Slovakia

(BALANCE, IMPACTS)

National energy analysis
GHG mitigation analysis
FCCC Nat Com (submitted)
Joint implementation

Hungary

(WASP, BALANCE, IMPACTS)

Electric sector expansion
National energy analysis
GHG mitigation analysis
IPP Bid Evaluation

Bulgaria

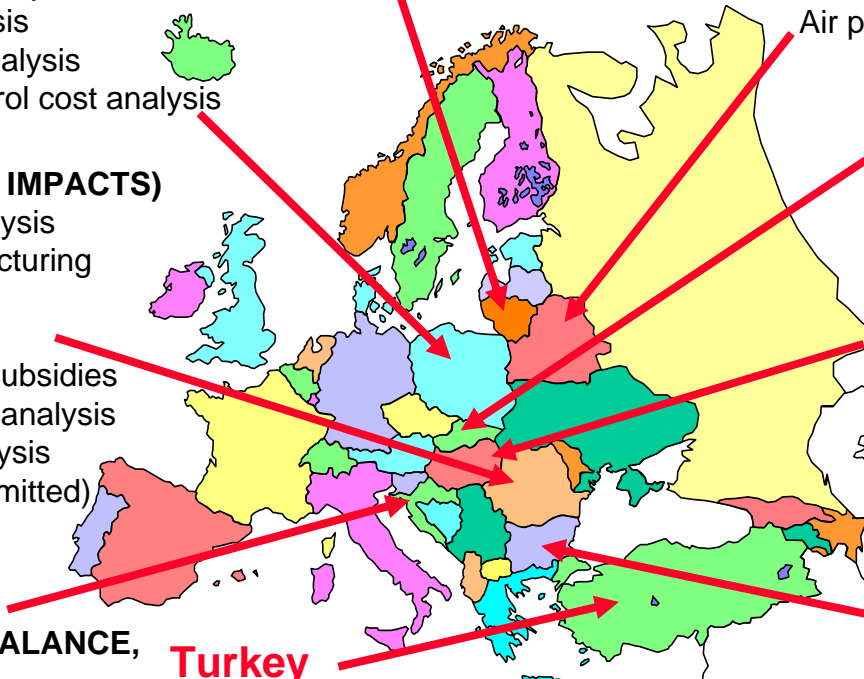
(WASP, BALANCE, IMPACTS)

National energy plan
Electric system development
GHG mitigation analysis
FCCC Nat Com submitted

Turkey

(WASP, ICARUS, BALANCE, IMPACTS, etc.)

National energy plan
Electric sector dispatch and expansion
Privatization, Environmental assessments



Recent ENPEP Applications in Asia:

Kazakstan

(BALANCE, IMPACTS)

National energy plan
GHG mitigation analysis

China

(BALANCE)

Regional energy plan

South Korea

(WASP)

Electric system development
GHG mitigation analysis
FCCC Nat Com (submitted)

Thailand

(BALANCE, IMPACTS)

National energy plan
GHG mitigation analysis

Vietnam

(MAED, WASP, IMPACTS, BALANCE)

Electric system development
National energy plan
Air pollution analysis

Indonesia

(WASP, BALANCE, IMPACTS)

Electric system analysis
National energy plan
Air pollution analysis

Pakistan

(WASP)

Electric system development

Nepal

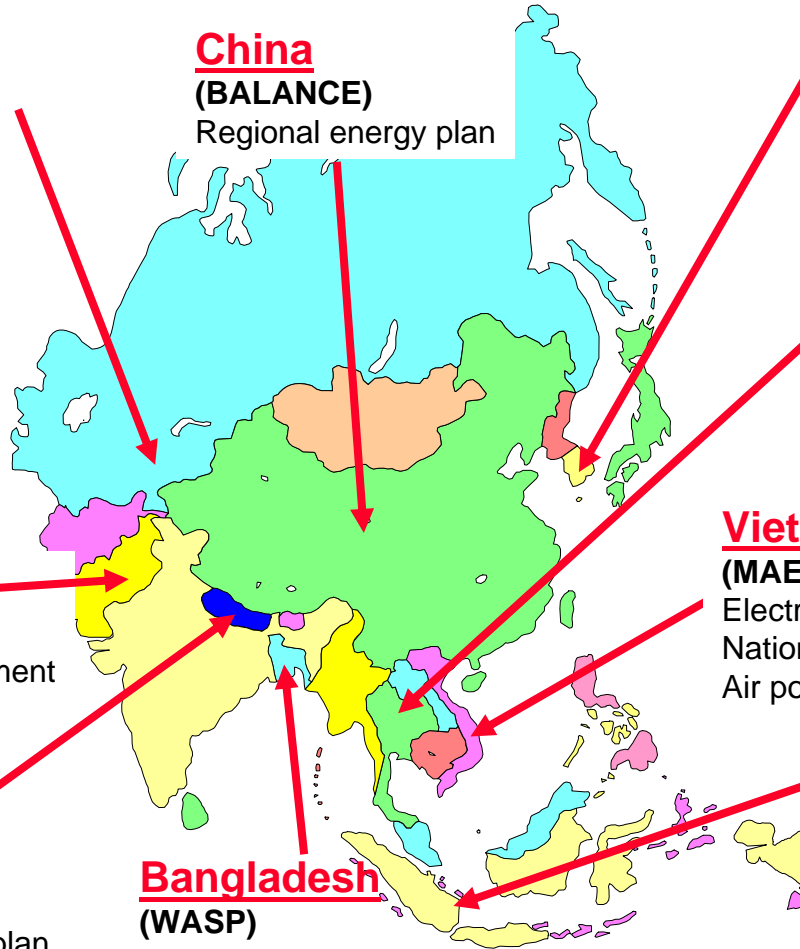
(WASP)

National energy plan
GHG mitigation analysis

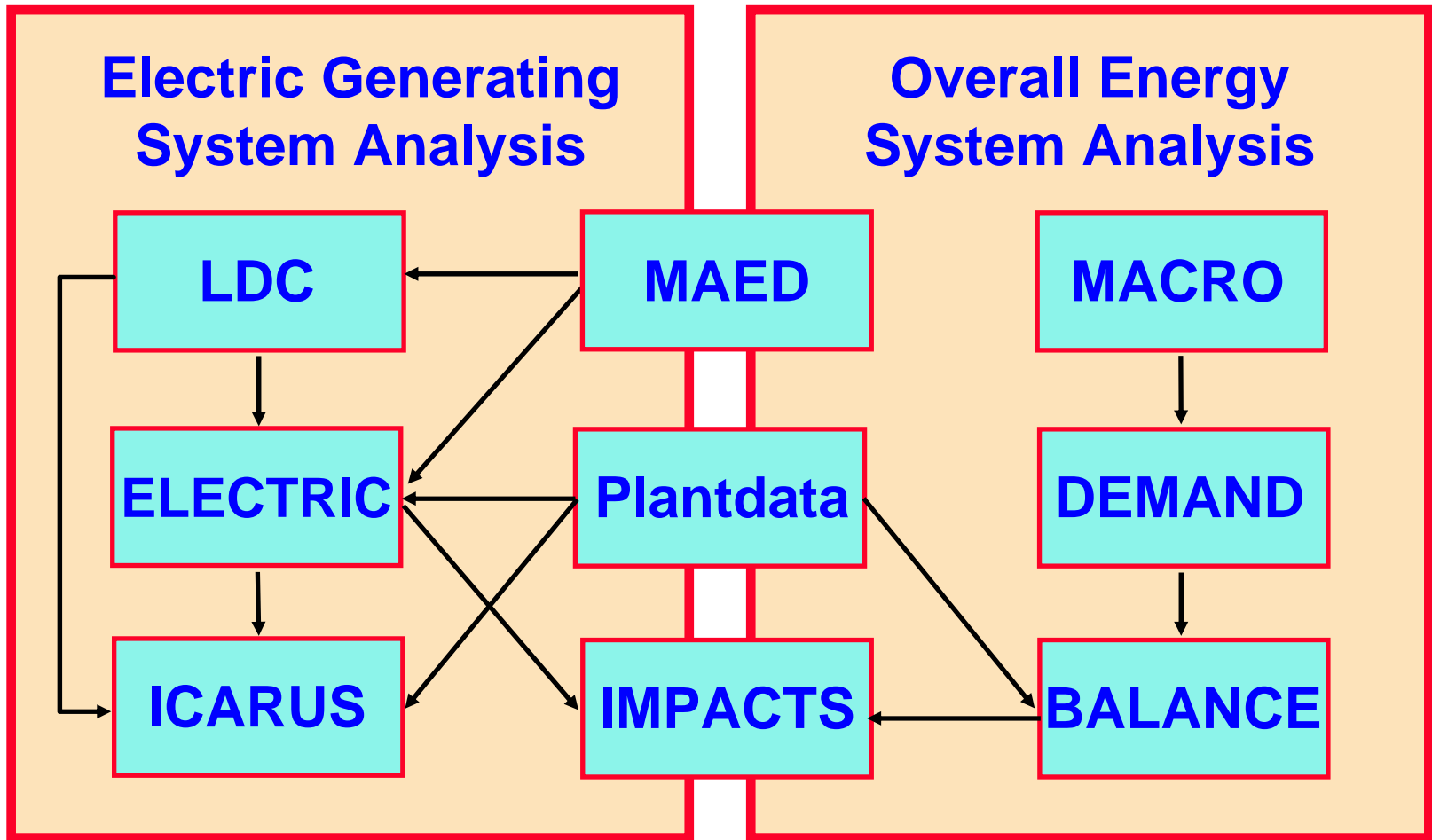
Bangladesh

(WASP)

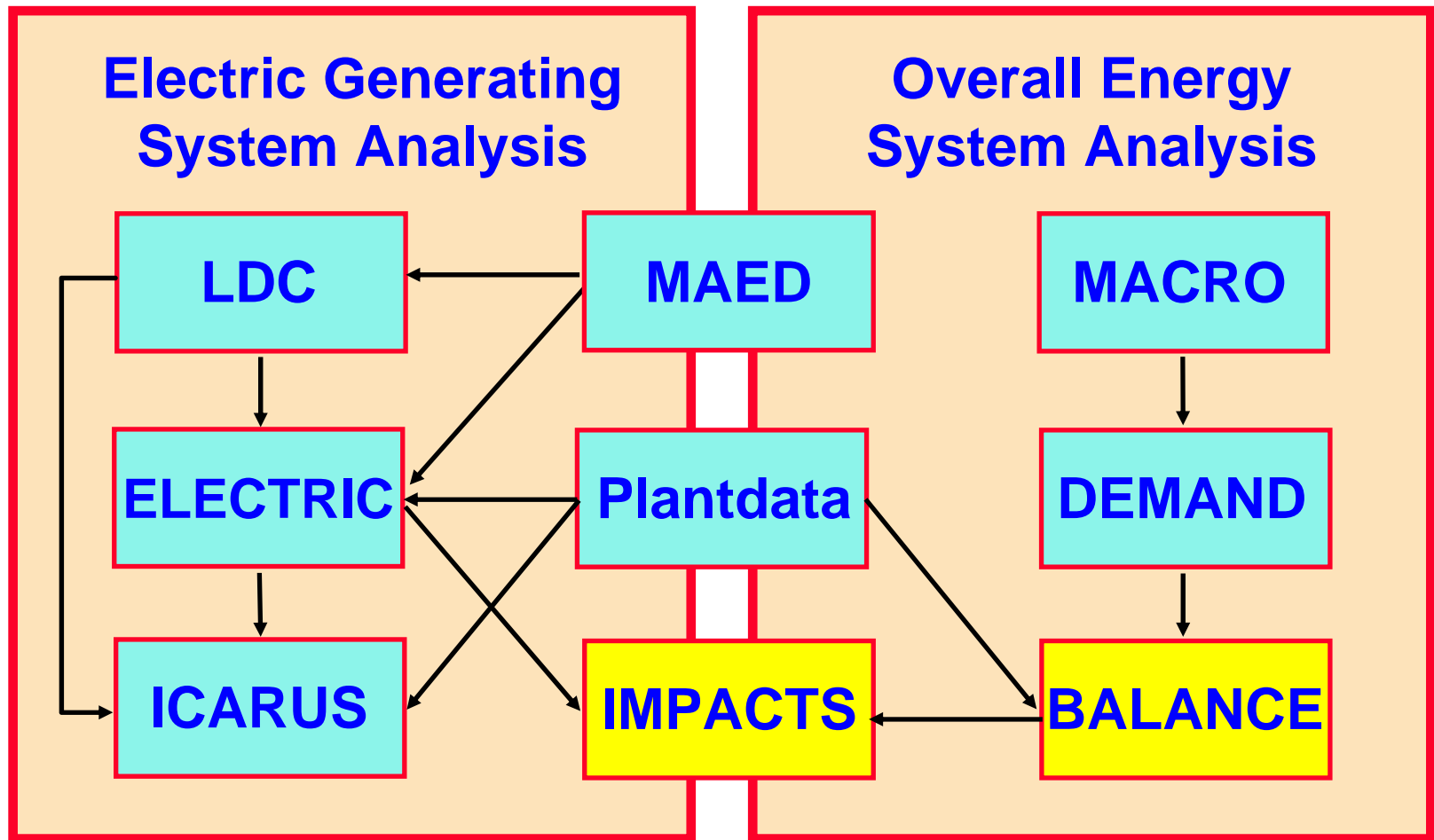
IPP Evaluation



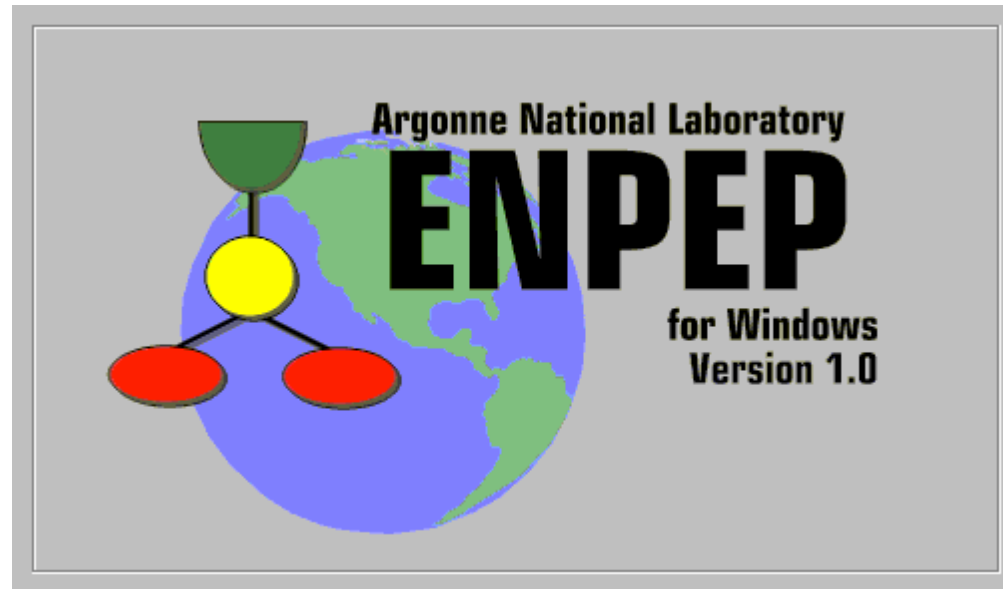
The DOS-Based Version of ENPEP Consists of Nine Integrated Technical Analysis Modules



The Energy and Environmental Modules were Combined to form ENPEP for Windows



ENPEP for Windows



**Developed by Argonne National Laboratory (ANL)
with support from the U.S. Department of Energy (DOE)**

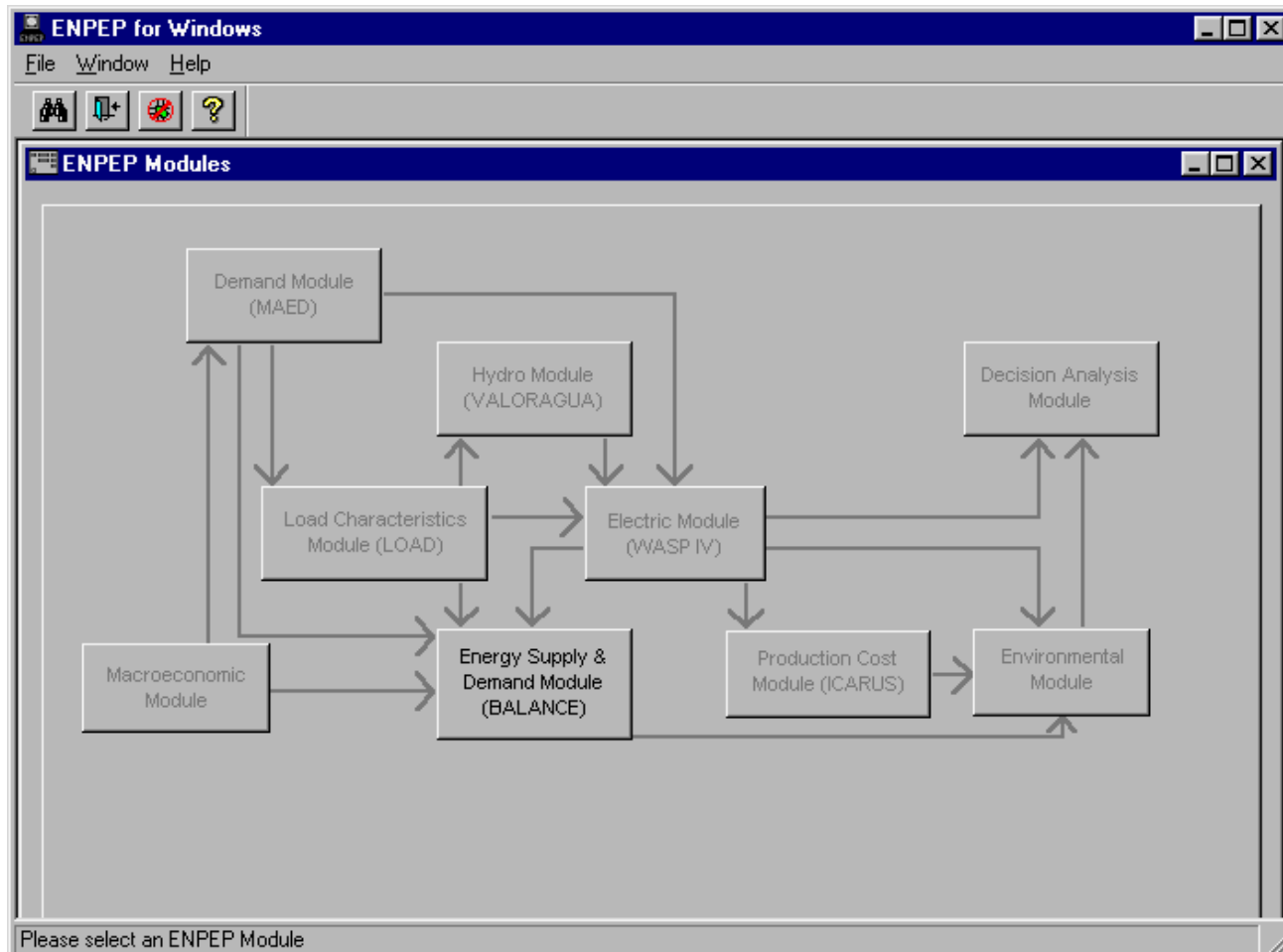
ENPEP for Windows was Designed to be User-Friendly

Developed in the PowerBuilder 7.0 programming environment and supported by the Sybase 6.0 database system.

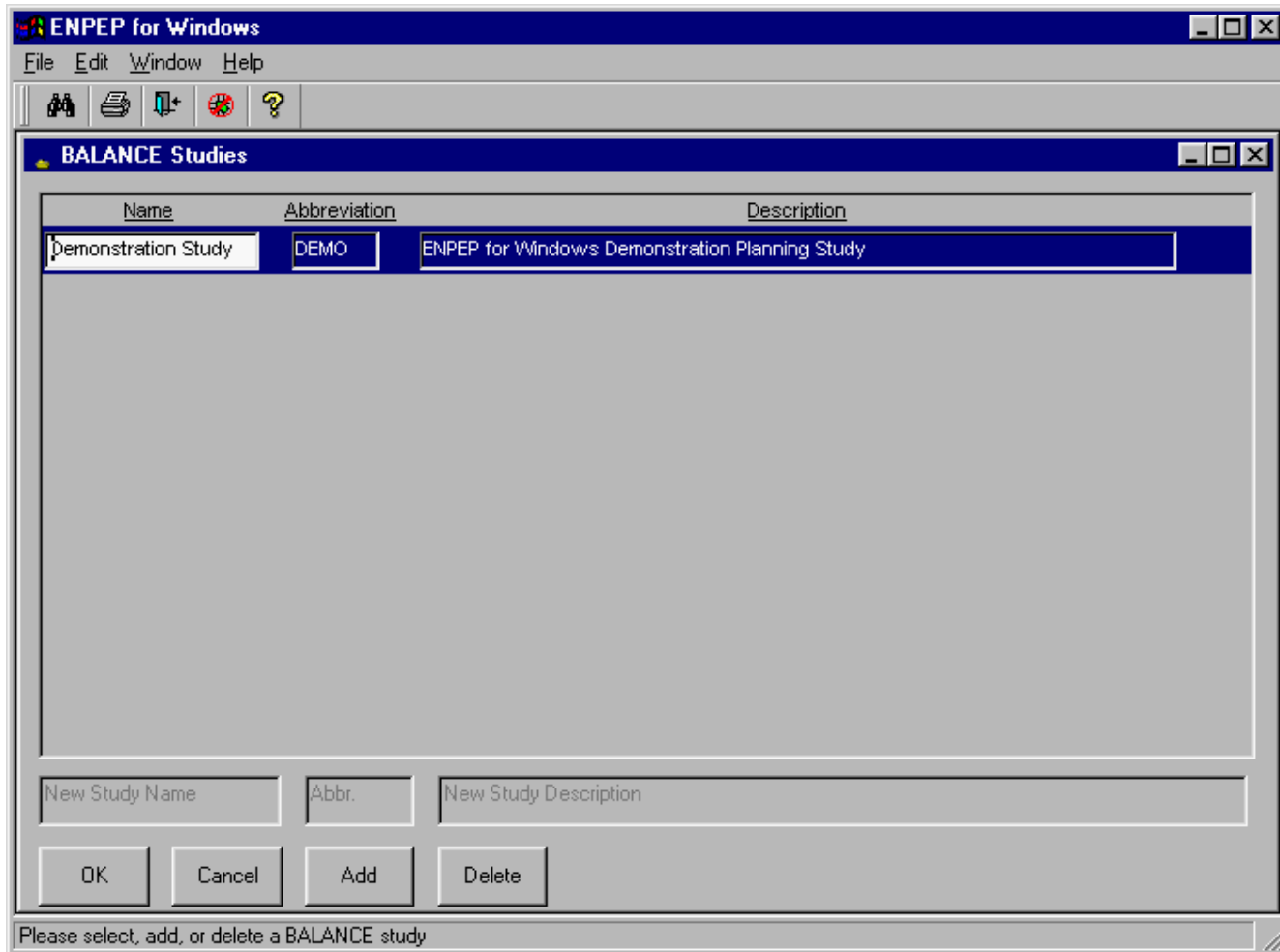
DESIGN OBJECTIVES:

- **Provide user-friendly interface under MS Windows**
- **Provide single modeling framework which integrates technical, economic, and environmental aspects of energy systems**
- **Present model results intuitively in graphical and numerical form**
- **Provide interface and data exchange with other models and software tools.**

BALANCE is the First Implemented Module of ENPEP for Windows



BALANCE can Accommodate Several Planning Studies



Each Planning Study can Contain Multiple Cases

The model provides routines for import and export of cases, as well as for the import of BALANCE cases from the DOS version of ENPEP.

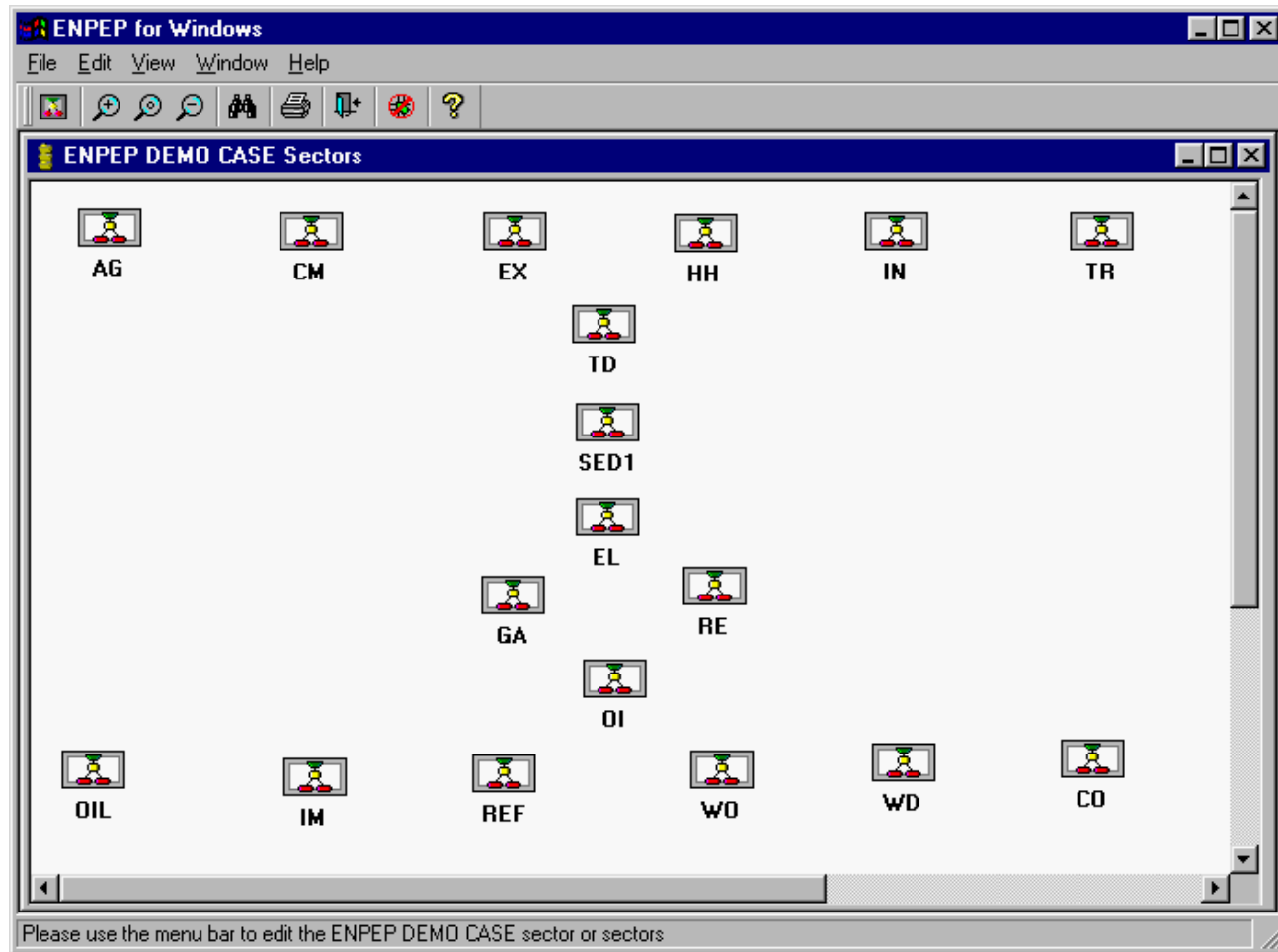
Name	Abbreviation	Description
BALANCE Demo Case	BDEMO	BALANCE Demonstration Case Start Year: 2000 End Year: 2020
ENPEP DEMO CASE	D01	ENPEP GENERIC COUNTRY - DOS Demo Case Start Year: 1991 End Year: 2020
Simple Case	SC	Simple case without refinery Start Year: 1998 End Year: 2017

New Case Name: Abbr.: New Case Description:

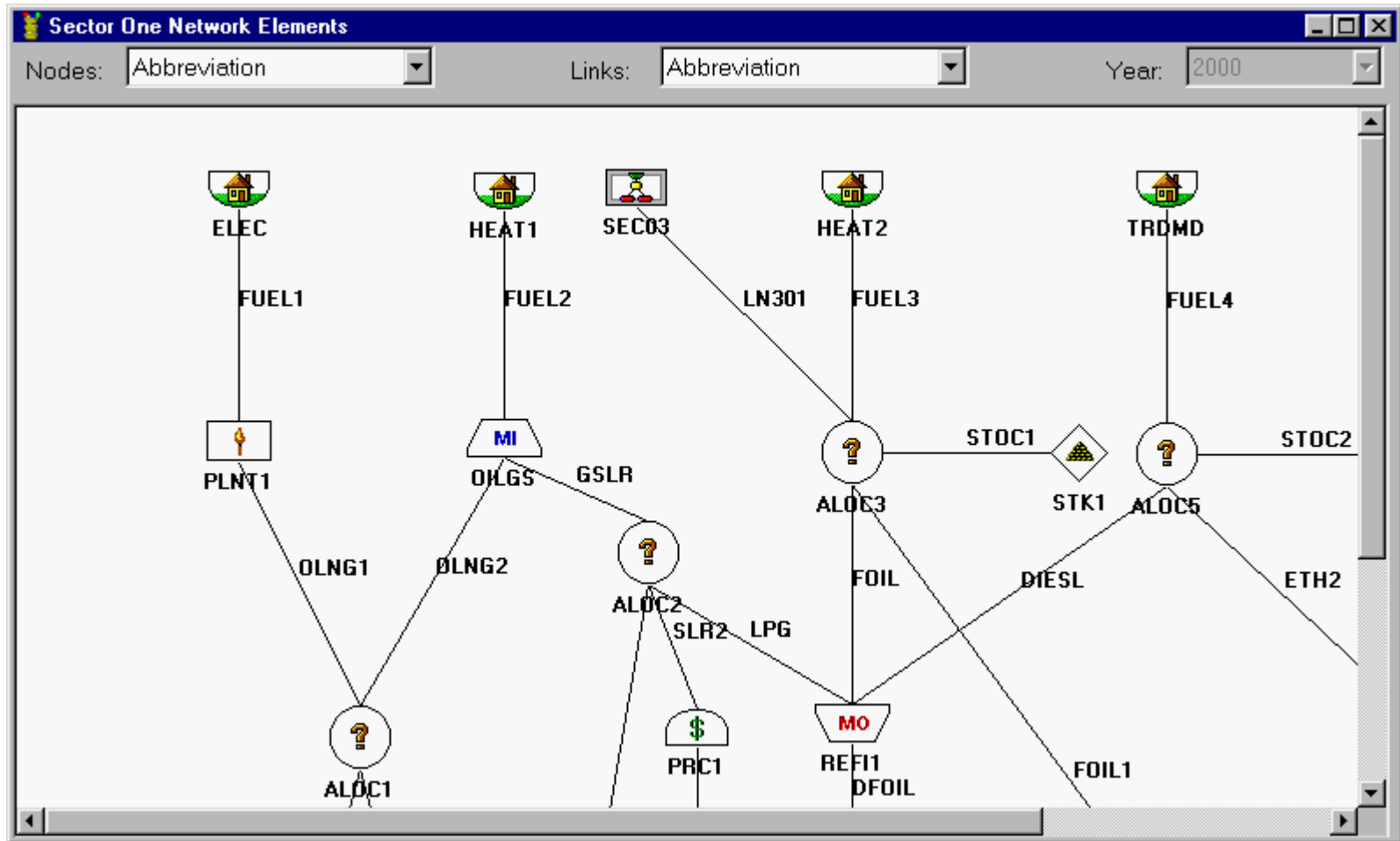
OK Cancel Add Delete Start Year: 1999 End Year: 2018

Please select, add, or delete a Demonstration Study case

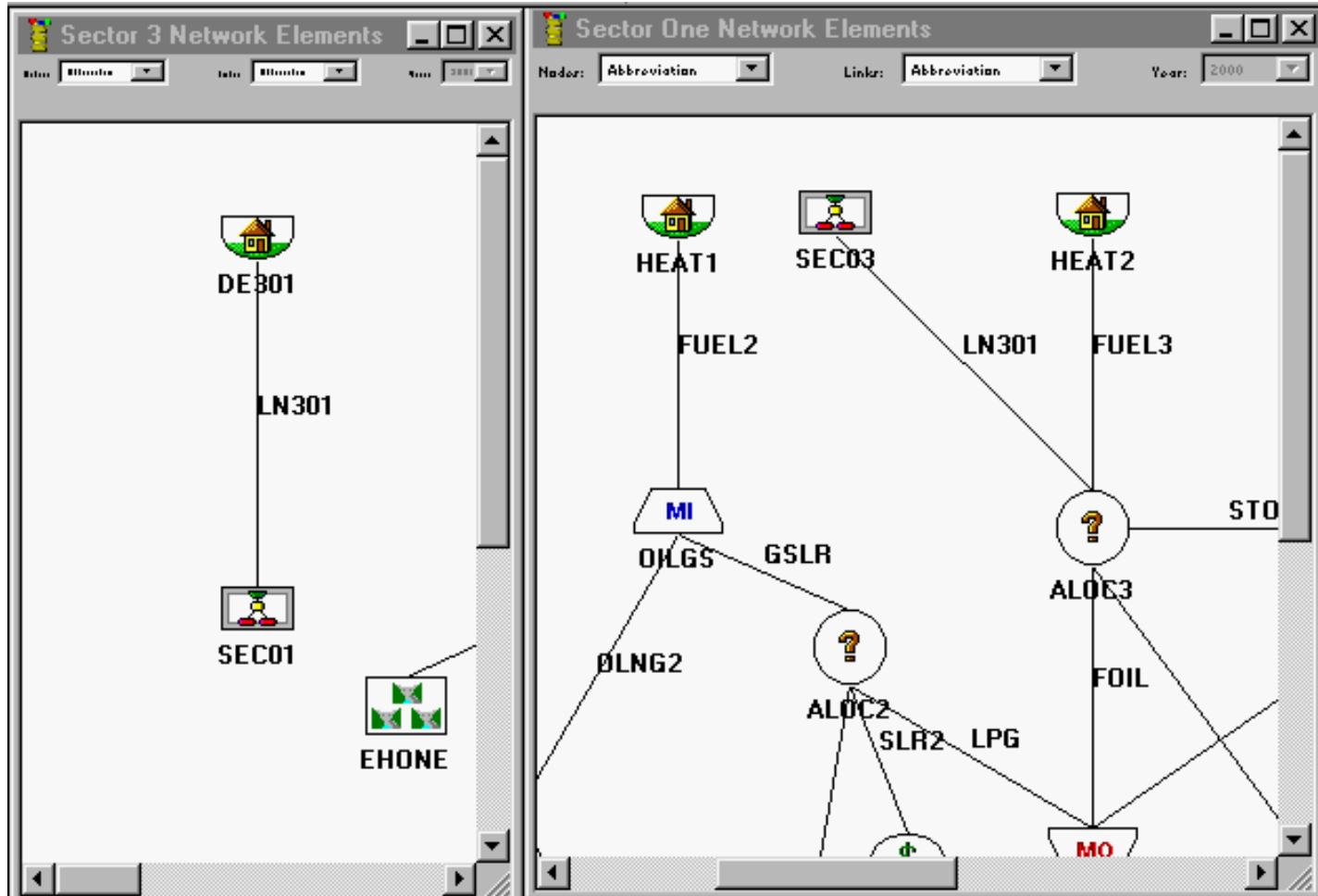
The Overall Energy System is Usually Divided into a Number of Different Sectors



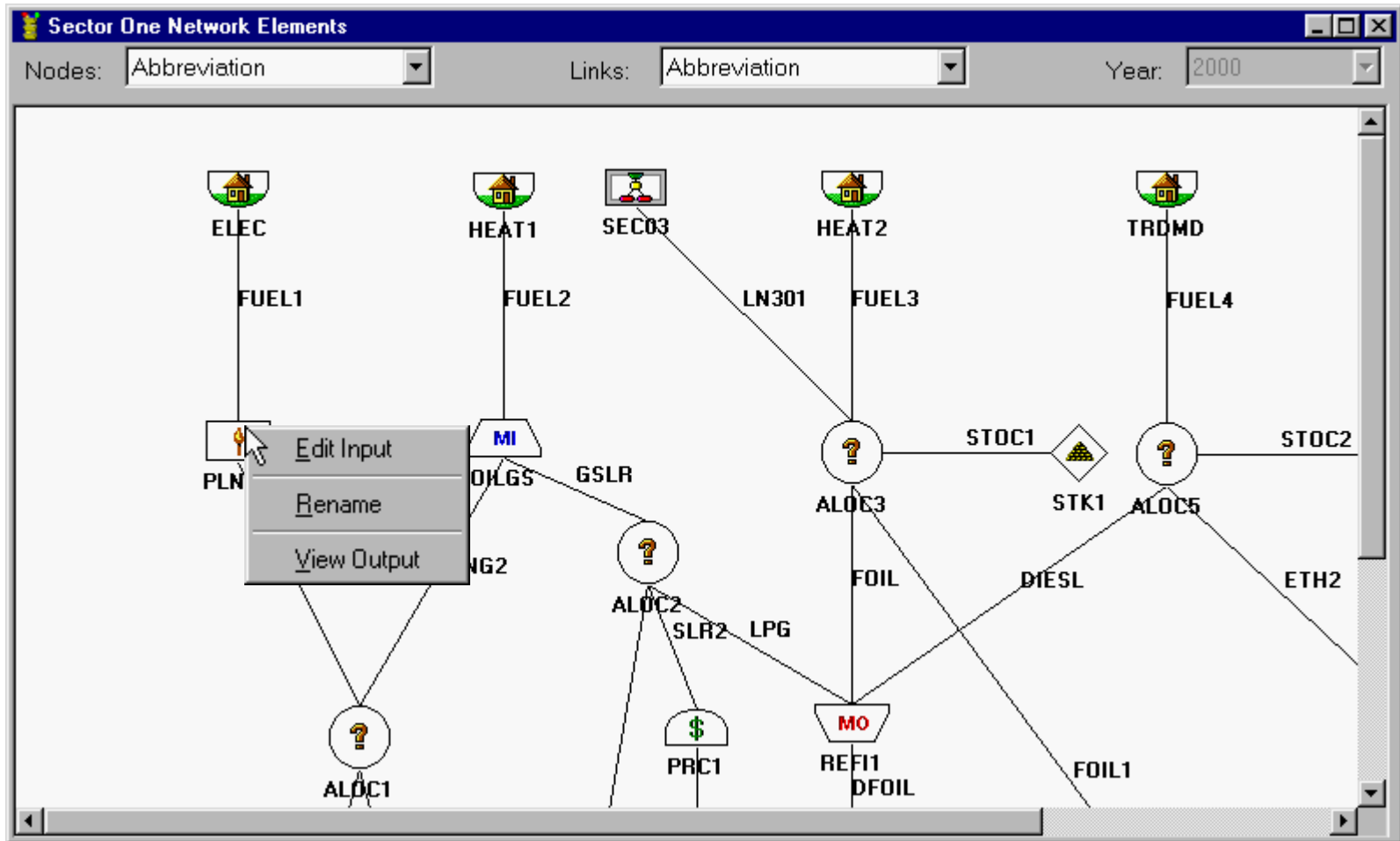
Each Sector Contains an Energy Network



Intersectoral Links can Connect Energy Networks of Different Sectors



All Network Elements can be Accessed Using the Standardized Simple Menu



The Simple Menu Allows Viewing and Editing of Technical Data ...

PLNT1 Conversion Process Node Properties

Technical Properties | Economic Properties

<u>Year</u>	<u>Single Plant Output Capacity (kBOE)</u>	<u>All Plants Output Capacity (kBOE)</u>	<u>Typical Capacity Factor (Fraction)</u>	<u>Output/Input Ratio (Fraction)</u>
2000	100.000	100.000	0.400	0.400
2001				
2002				
2003				
2004				
2005				
2006				
2007				
2008				
2009				
2010				
2011				

OK Cancel Duplicate Up Column Duplicate Down Column

...and Economic and Environmental Data

PLNT1 Conversion Process Node Properties

Technical Properties Economic Properties

Year	Single Plant Capital Investment (\$1000)	Operating and Maintenance Cost (\$/BOE)	Life Expectancy (Years)	Interest Rate (Fraction)
2000	100.000	15.000	21	0.011
2001				
2002				
2003				
2004				
2005				
2006				
2007				
2008				
2009				
2010				
2011				

OK Cancel Duplicate Up Column Duplicate Down Column

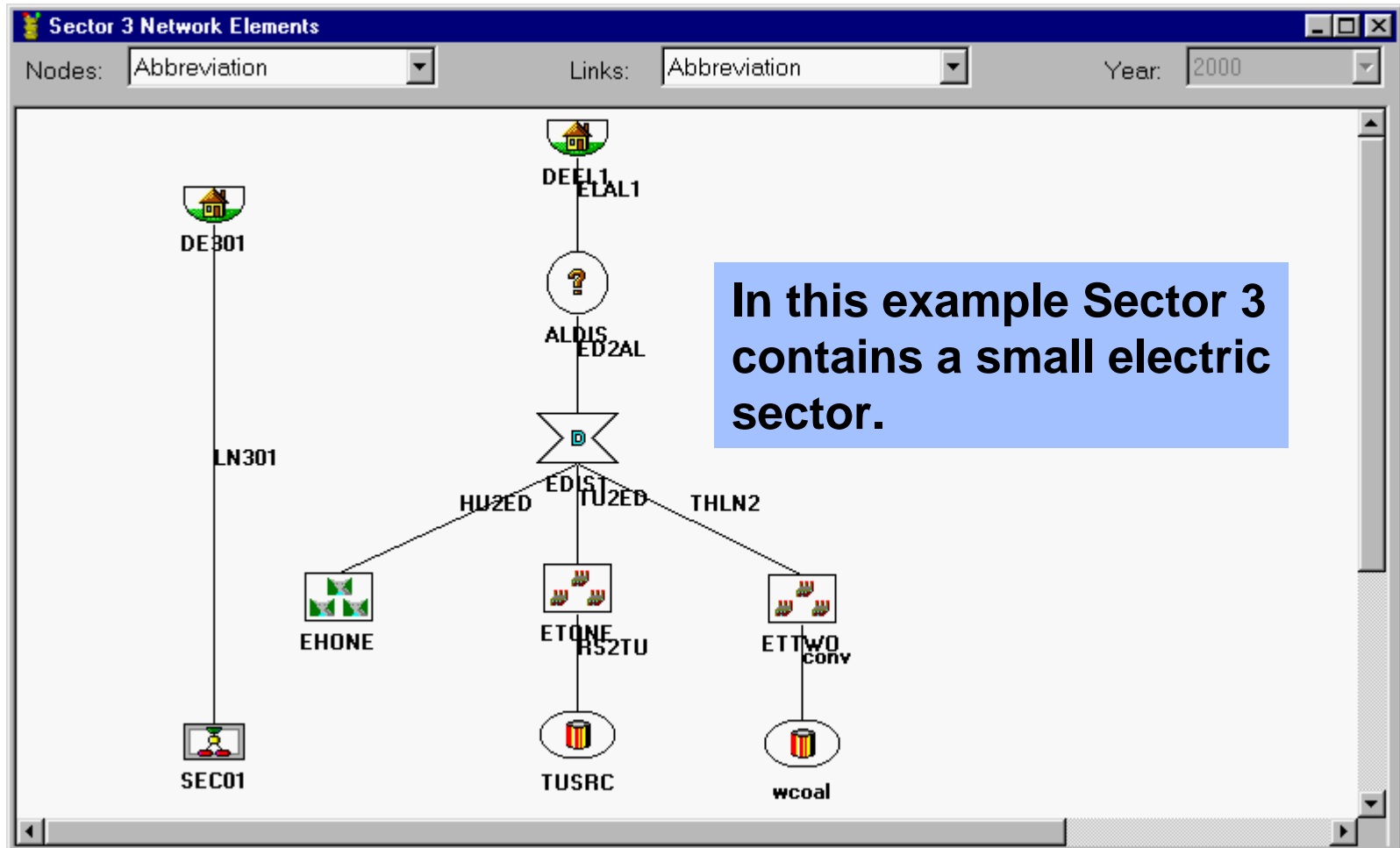
Units Calculator Facilitates Conversion of Energy Units for Data Entry Process

The screenshot shows the 'TUFUO Thermoelectric Unit Properties' dialog box. It has two tabs: 'Technical Properties' and 'Economic Properties'. The 'Economic Properties' tab is active, displaying a table with columns for 'Year', 'Optional Loading Order (\$/MWh)', 'Capacity (MW)', 'Heat Rate (BTU/kWh)', 'Unplanned Outage Rate (Fraction)', 'Planned Outage Rate (Days/Year)', and 'Minimum Annual Utilization Rate (Fraction)'. The table contains data for years 2000 through 2012. A smaller 'ENPEP for Windows Units Calculator' dialog box is overlaid on top, showing a numeric keypad and a display area with the value '7.300171670225684' and the unit 'kBOE'. The calculator also has buttons for 'GJ', 'BOE', 'TOE', 'MWh', 'kWh', 'Clear', and 'kBOE'.

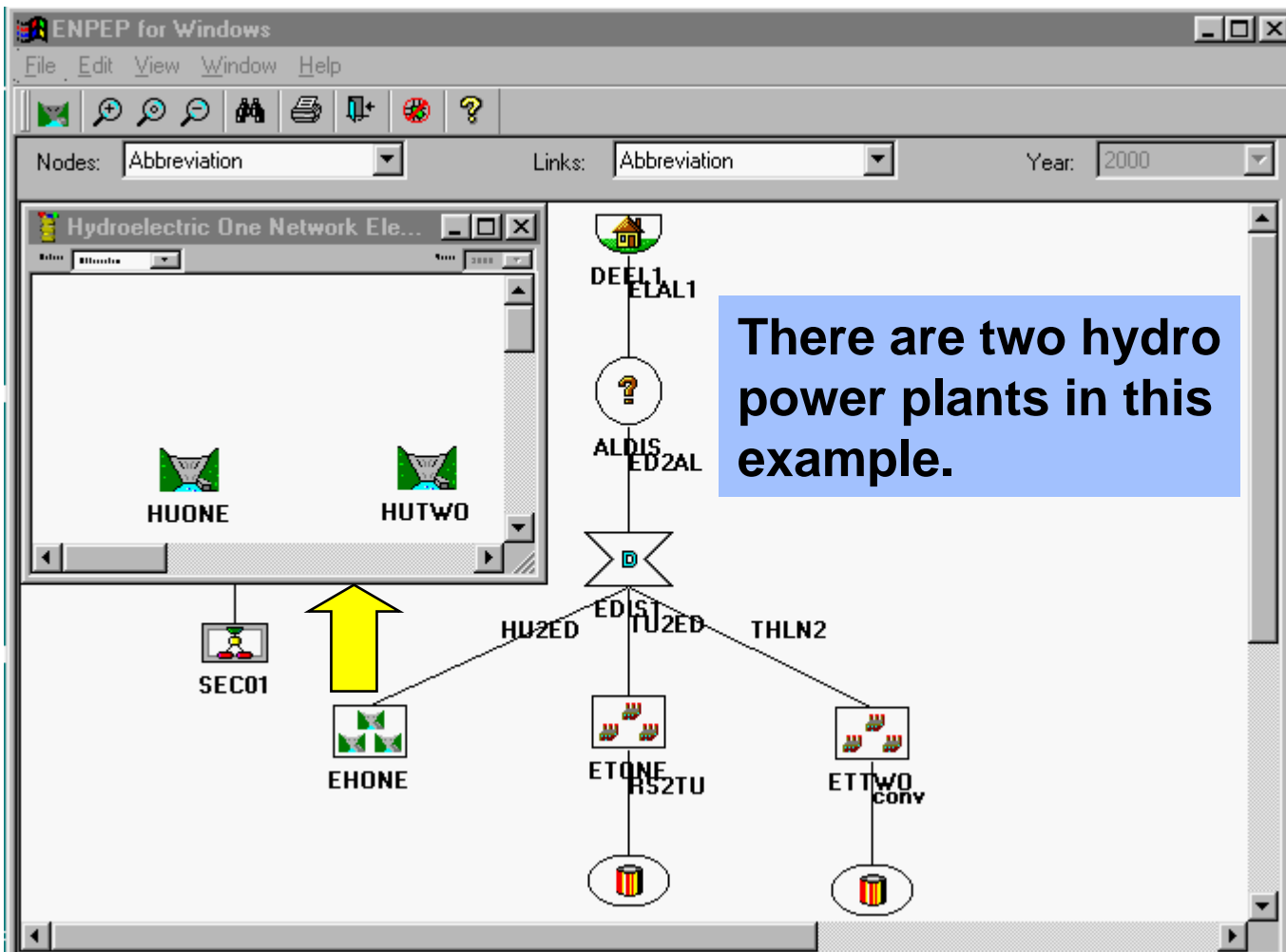
Year	Optional Loading Order (\$/MWh)	Capacity (MW)	Heat Rate (BTU/kWh)	Unplanned Outage Rate (Fraction)	Planned Outage Rate (Days/Year)	Minimum Annual Utilization Rate (Fraction)
2000		300.000	10,500.000	0.450	35.000	0.000
2001						
2002						
2003						
2004						
2005						
2006						
2007						
2008						
2009						
2010						
2011						
2012						

Units calculator allows for the conversion of most commonly used energy units: GJ, kBOE, BOE, tce, toe, MWh, and kWh.

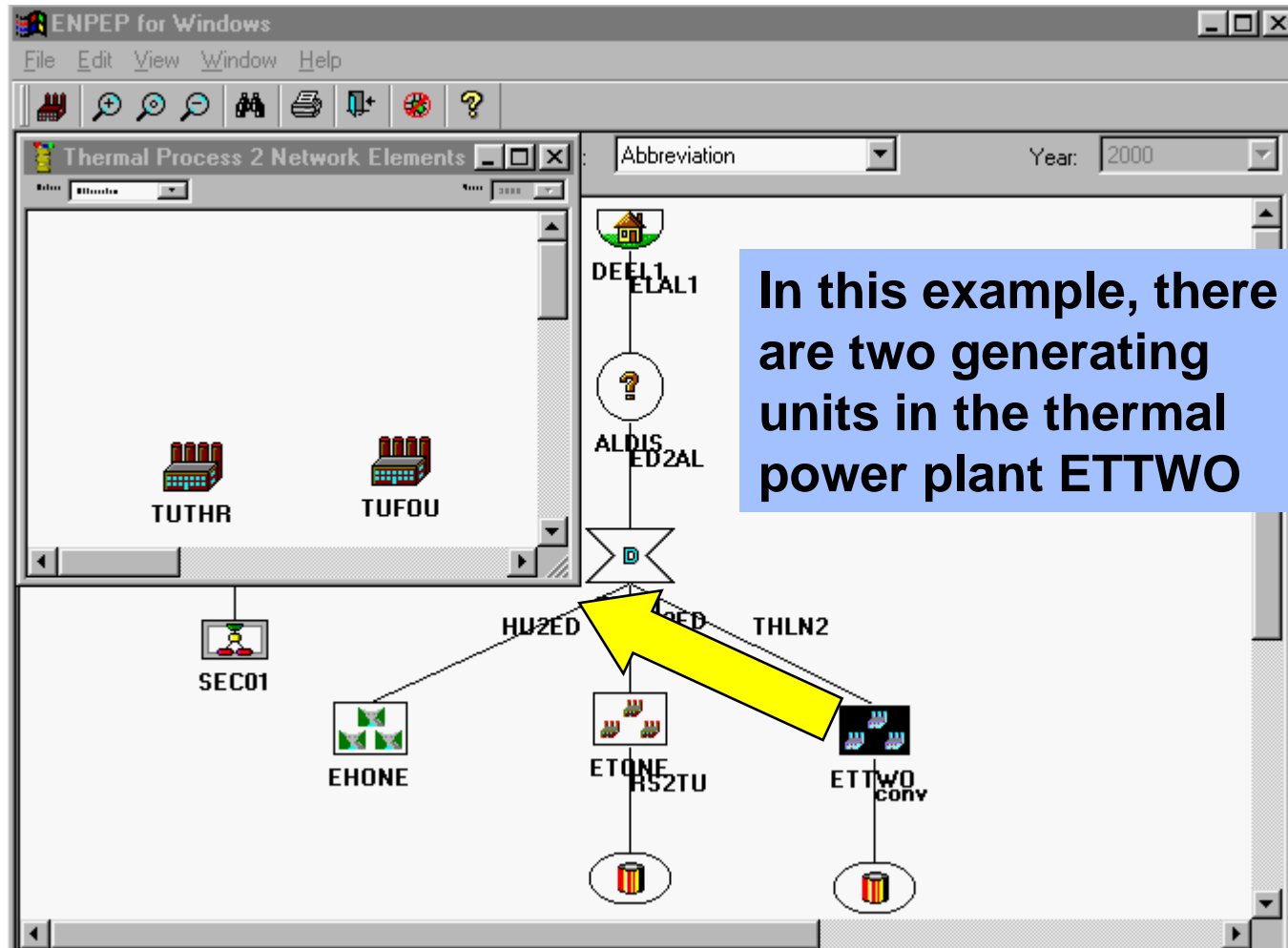
The Electric Sector is a Part of the Overall Energy Network



Electric Sector can Contain Multiple Hydro Power Plants



... and up to 20 Groups (Power Plants) with Multiple Number of Thermal Generating Units

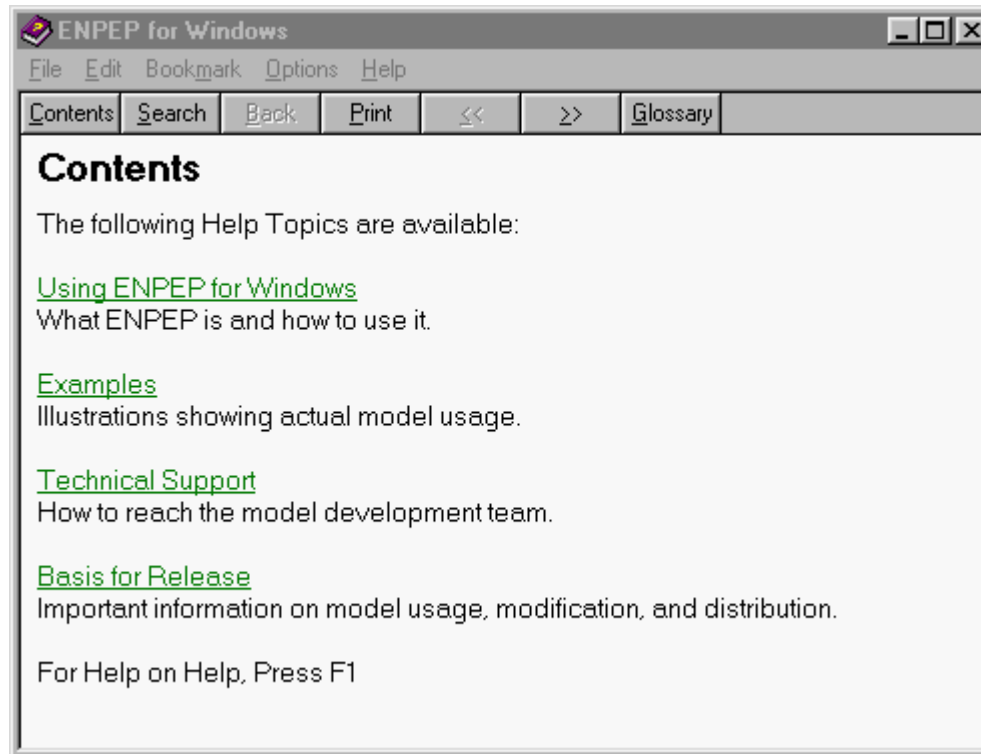


Data Entry for the Electric Sector Is Performed in the Same Manner as for the Other Sectors

Year	Optional Loading Order (\$/MWh)	Capacity (MW)	Heat Rate (BTU/kWh)	Unplanned Outage Rate (Fraction)	Planned Outage Rate (Days/Year)	Minimum Annual Utilization Rate (Fraction)
2000		300.000	10,500.000	0.450	35.000	0.000
2001						
2002						
2003						
2004						
2005						
2006						
2007						
2008						
2009						
2010						
2011						
2012						

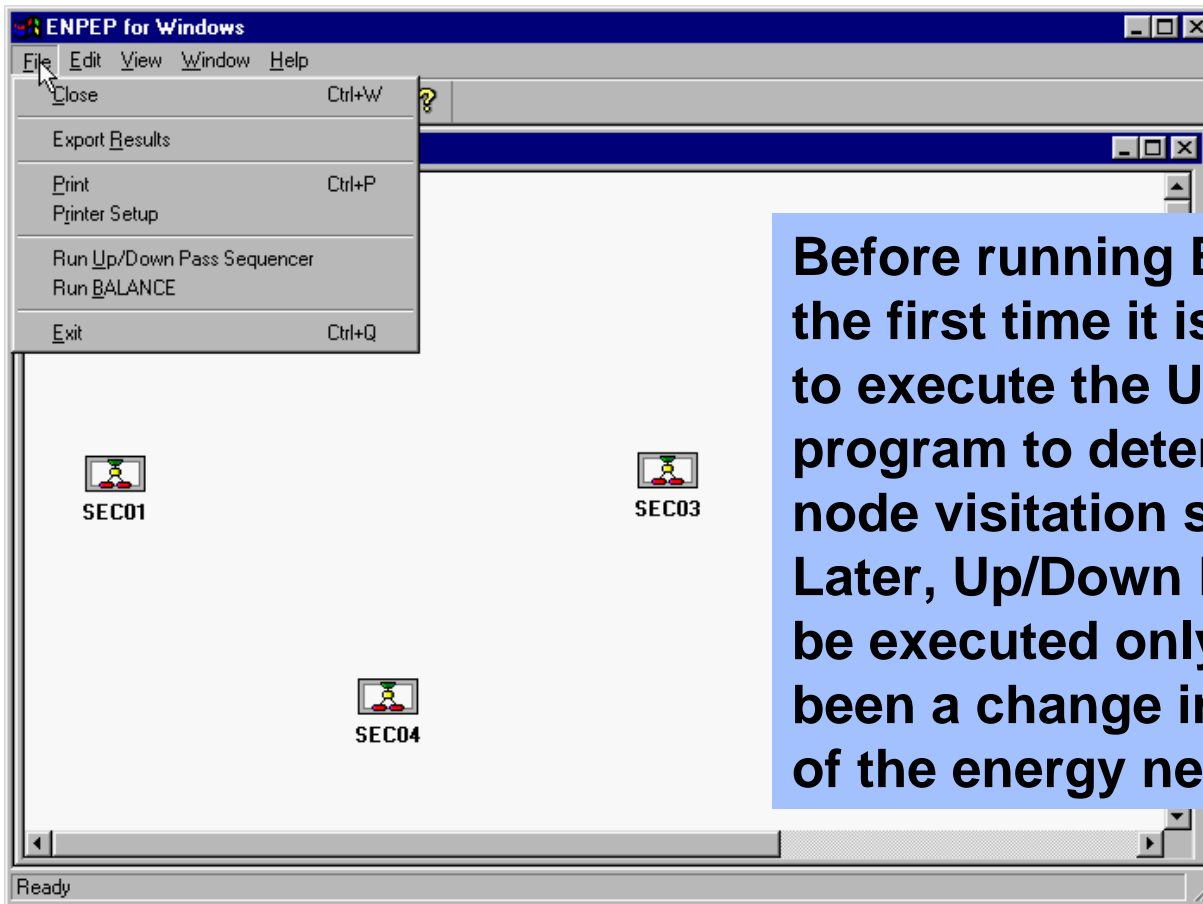
The right mouse click invokes the standardized menu that enables the user to view and/or edit data for hydro and thermal generating units and for the dispatch node.

A Help System will be Available to Provide Online Support



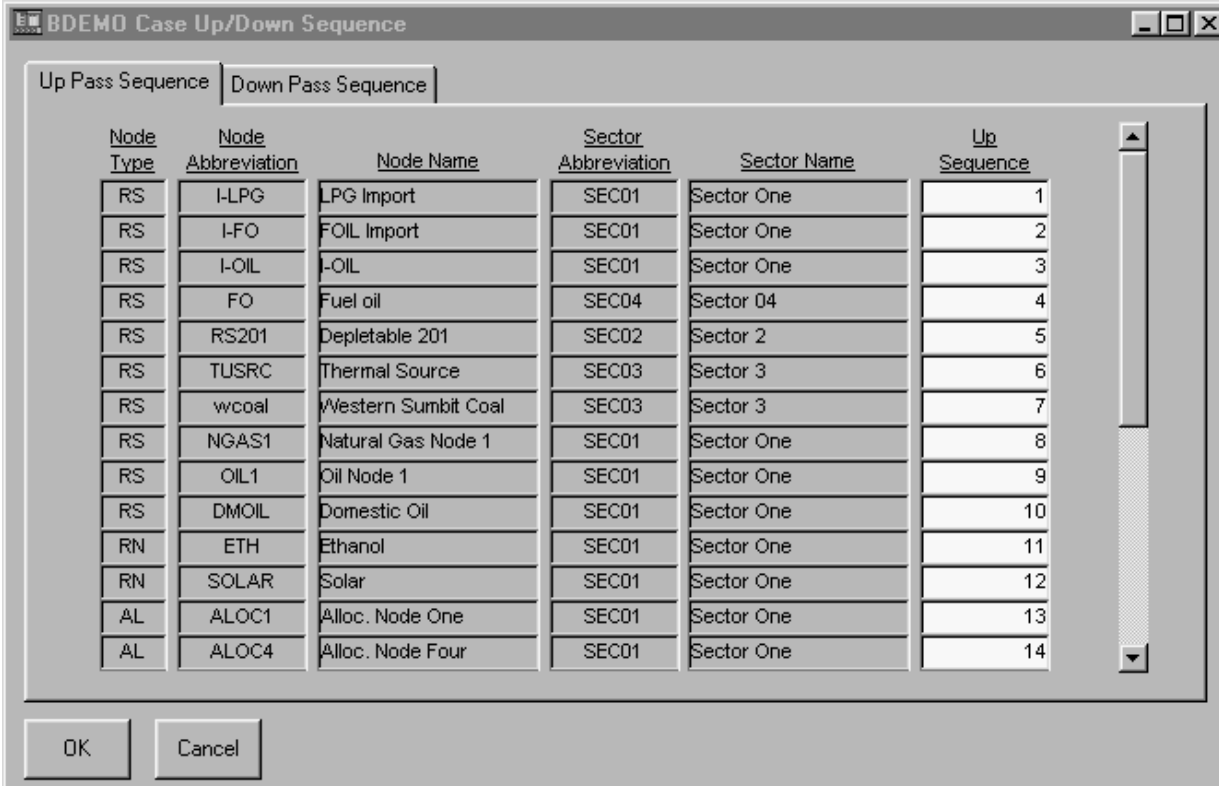
Note: The help system is under construction and some topics are currently not available.

Execution of BALANCE Module is Performed in Two Steps



Before running BALANCE for the first time it is necessary to execute the Up/Down Pass program to determine the node visitation sequence. Later, Up/Down Pass should be executed only if there has been a change in the structure of the energy network.

The Calculated Up/Down Node Visitation Sequence can be Viewed in a Tabular Form

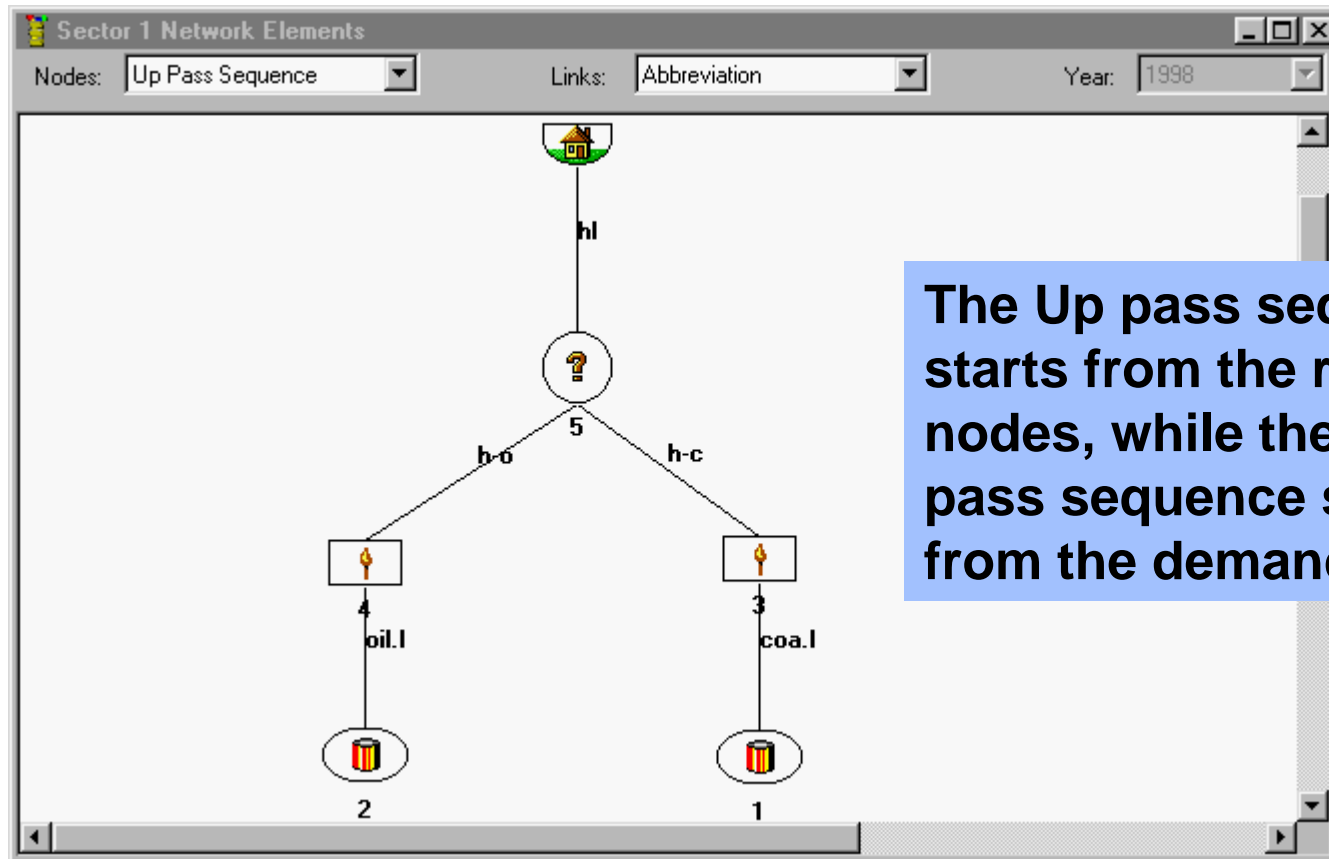


The screenshot shows a dialog box titled "BDEMO Case Up/Down Sequence" with two tabs: "Up Pass Sequence" (selected) and "Down Pass Sequence". The main area contains a table with 14 rows of node visitation data. The columns are: Node Type, Node Abbreviation, Node Name, Sector Abbreviation, Sector Name, and Up Sequence. The "Up Sequence" column contains numerical values from 1 to 14. At the bottom of the dialog are "OK" and "Cancel" buttons.

Node Type	Node Abbreviation	Node Name	Sector Abbreviation	Sector Name	Up Sequence
RS	I-LPG	LPG Import	SEC01	Sector One	1
RS	I-FO	FOIL Import	SEC01	Sector One	2
RS	I-OIL	I-OIL	SEC01	Sector One	3
RS	FO	Fuel oil	SEC04	Sector 04	4
RS	RS201	Depletable 201	SEC02	Sector 2	5
RS	TUSRC	Thermal Source	SEC03	Sector 3	6
RS	wcoal	Western Sumbit Coal	SEC03	Sector 3	7
RS	NGAS1	Natural Gas Node 1	SEC01	Sector One	8
RS	OIL1	Oil Node 1	SEC01	Sector One	9
RS	DMOIL	Domestic Oil	SEC01	Sector One	10
RN	ETH	Ethanol	SEC01	Sector One	11
RN	SOLAR	Solar	SEC01	Sector One	12
AL	ALOC1	Alloc. Node One	SEC01	Sector One	13
AL	ALOC4	Alloc. Node Four	SEC01	Sector One	14

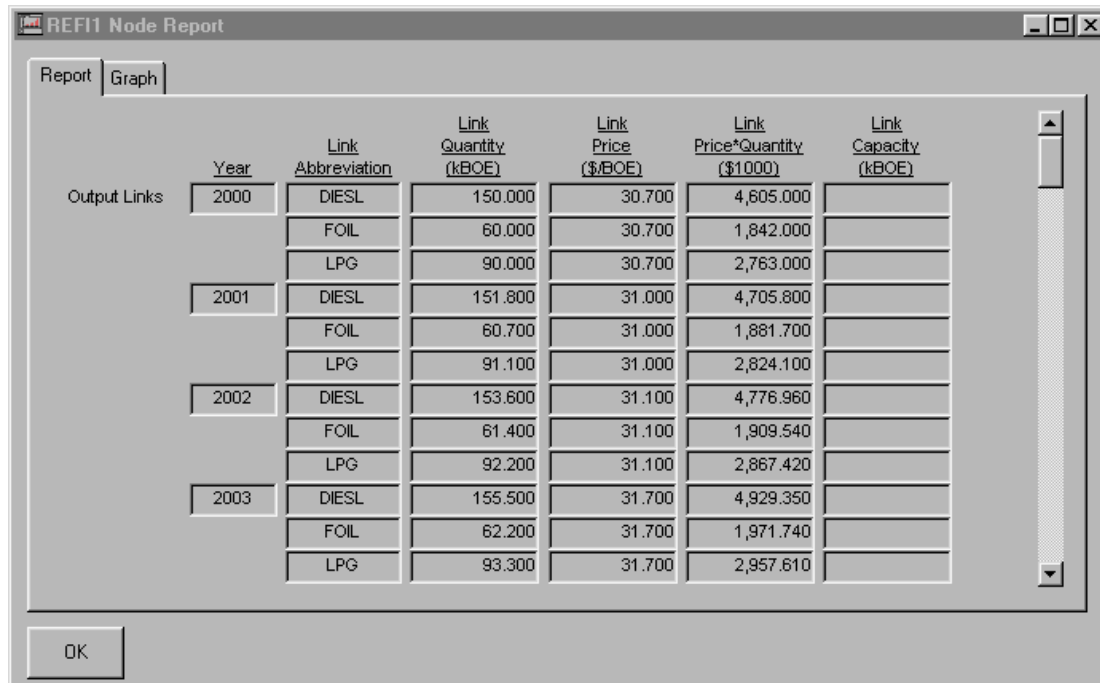
The automatically calculated node visitation sequence can be, if necessary, modified by user in this table.

The Up/Down Node Visitation Sequence can be Also Viewed Directly on the Network



The Up pass sequence starts from the resource nodes, while the Down pass sequence starts from the demand nodes.

The Results of the BALANCE Run can be Presented in Tabular and Graphical Form



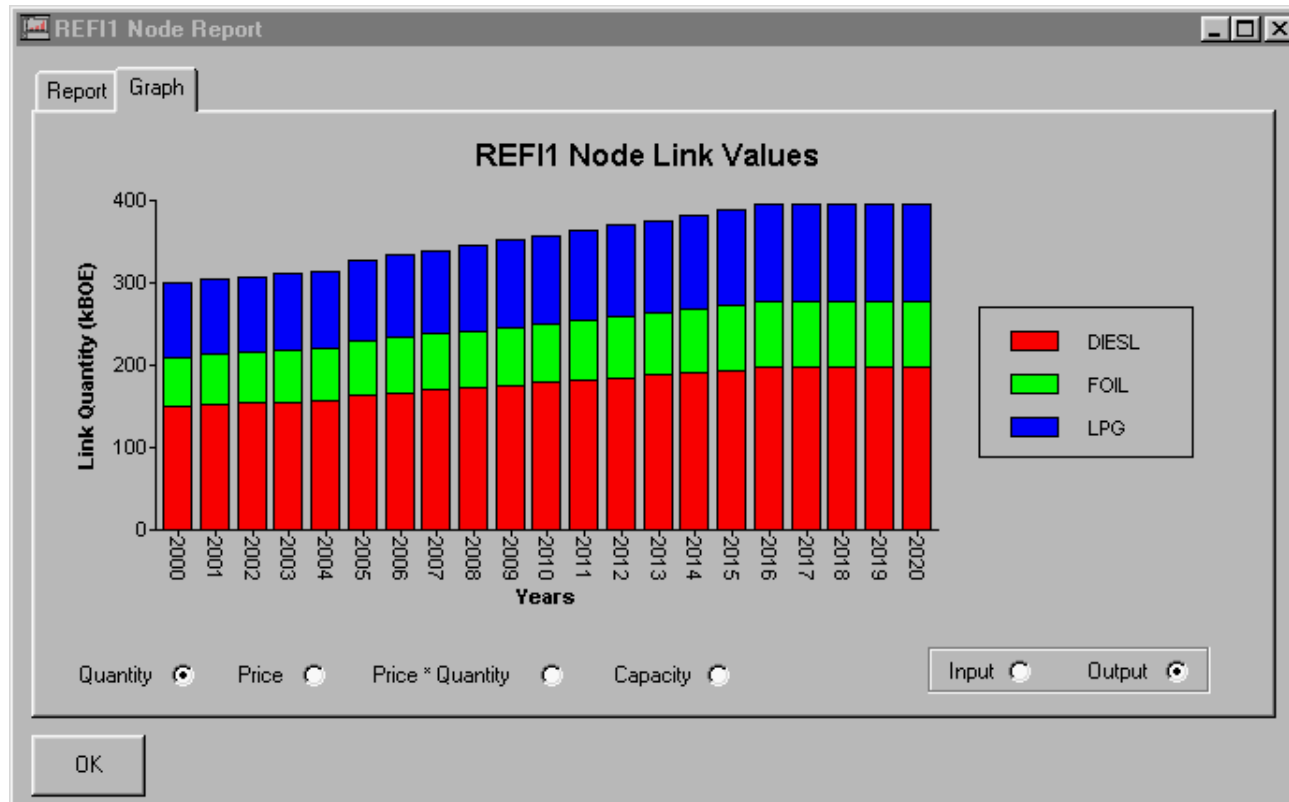
The screenshot shows a software window titled "REF11 Node Report" with two tabs: "Report" (selected) and "Graph". The main area contains a table with the following data:

Year	Link Abbreviation	Link Quantity (kBOE)	Link Price (\$/BOE)	Link Price*Quantity (\$1000)	Link Capacity (kBOE)
2000	DIESL	150.000	30.700	4,605.000	
	FOIL	60.000	30.700	1,842.000	
	LPG	90.000	30.700	2,763.000	
2001	DIESL	151.800	31.000	4,705.800	
	FOIL	60.700	31.000	1,881.700	
	LPG	91.100	31.000	2,824.100	
2002	DIESL	153.600	31.100	4,776.960	
	FOIL	61.400	31.100	1,909.540	
	LPG	92.200	31.100	2,867.420	
2003	DIESL	155.500	31.700	4,929.350	
	FOIL	62.200	31.700	1,971.740	
	LPG	93.300	31.700	2,957.610	

An "OK" button is located at the bottom left of the window.

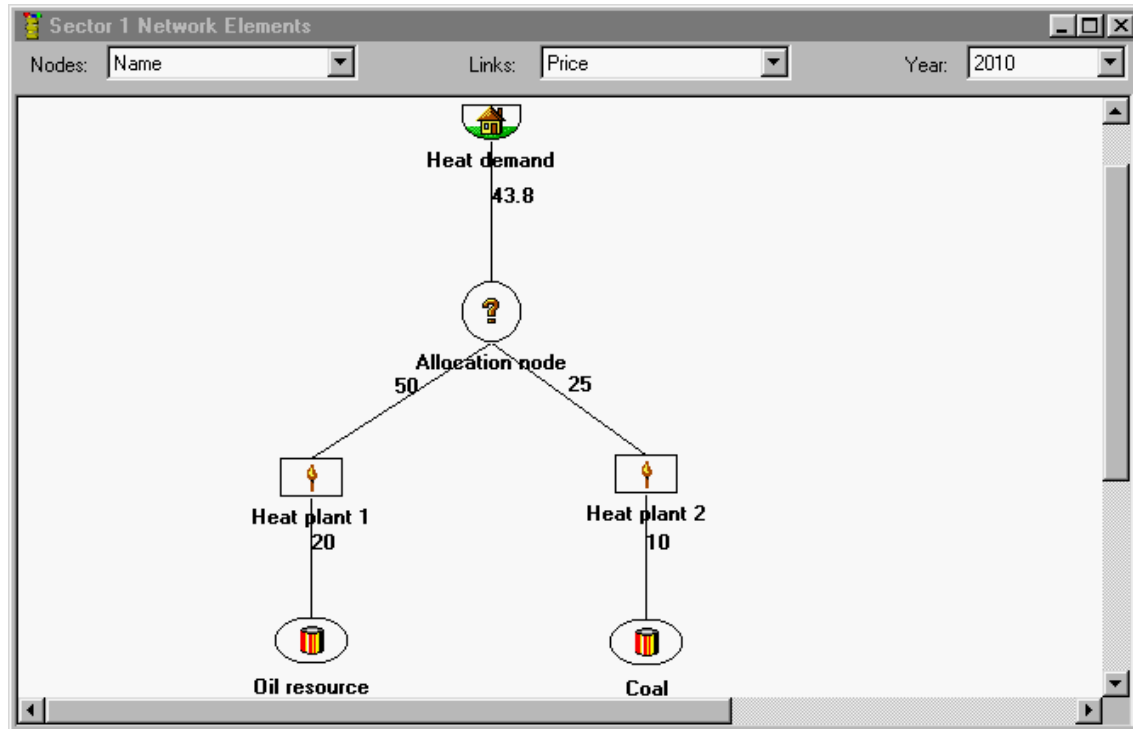
This is the report for the refinery node. Reports are created for each component of the network, for each sector, and for the whole energy network. A routine for export of textual reports to Microsoft Excel is also provided.

Results in Graphical Form are Available for Each Component of Energy Network



This graph shows the results for quantities on the output links of the refinery node REFI1. All graphs can be easily printed by clicking on the print button.

The Model Results can be Also Displayed Directly on the Energy Network



The network shows energy prices on the links in 2010. Also, the quantities and “prices x quantities” can be displayed for every year of the study period. This network can also be printed by clicking on the print button.